ANN ARBOR HISTORIC DISTRICT COMMISSION

Staff Report

ADDRESS: 208 Murray Avenue, Application Number HDC19-203

DISTRICT: Old West Side Historic District

REPORT DATE: November 14, 2019

REPORT PREPARED BY: Jill Thacher, Historic Preservation Coordinator

REVIEW COMMITTEE DATE: Tuesday, November 12, 2019

OWNER APPLICANT

Name: Joan Hellmann Homeland Builders/Solar

Address: 208 Murray Avenue 4975 Miller

Ann Arbor MI 48103 Ann Arbor, MI 48103

Phone: (734) 274-0773 (313) 600-1066

BACKGROUND: This 1 ¾ story gable-fronter features a nearly full-width front porch with turned posts, wood lap siding, a gabled wall dormer on the north elevation, and a textured block foundation. It first appears in Polk directories in 1914 as the home of barber Leon Hathaway.

LOCATION: The property is located on the west side of Murray Avenue, south of West

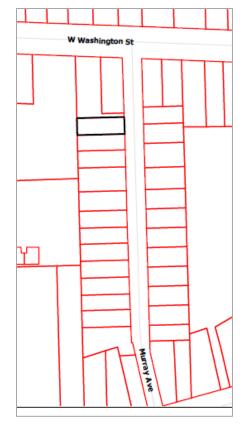
Washington and north of West Liberty Streets.

APPLICATION: The applicant seeks HDC approval to install a solar array centered on the south-facing roof of the house.

APPLICABLE REGULATIONS:

From the Secretary of the Interior's Standards for Rehabilitation:

- (2) The historic character of a property shall be retained and preserved. The removal of historic materials or alteration of features and spaces that characterize a property shall be avoided.
- (9) New additions, exterior alterations, or related new construction shall not destroy historic materials that characterize the property. The new work shall be differentiated from the old and shall be compatible with the massing, size, scale, and architectural features to protect the historic integrity of the property and its environment.



(10) New additions and adjacent or related new construction shall be undertaken in such a manner that if removed in the future, the essential form and integrity of the historic property and its environment would be unimpaired.

From the Secretary of the Interior's Guidelines for Rehabilitating Historic Buildings:

Roofs

<u>Recommended</u>: Identifying, retaining, and preserving roofs--and their functional and decorative features—that are important in defining the overall historic character of the building.

<u>Not Recommended</u>: Changing the configuration of a roof by adding new features such as dormer windows, vents, or skylights so that the historic character is diminished.

Energy Efficiency

<u>Recommended</u>: Placing a new addition that may be necessary to increase energy efficiency on non-character-defining elevations.

<u>Not Recommended</u>: Designing a new addition which obscures, damages, or destroys character-defining features.

Mechanical Equipment

<u>Recommended</u>: Providing adequate structural support for new mechanical equipment.

<u>Not Recommended</u>: Failing to consider the weight and design of new mechanical equipment so that, as a result, historic structural members or finished surfaces are weakened or cracked.

Installing a new mechanical system so that character-defining structural or interior features are radically changed, damaged, or destroyed.

From the Ann Arbor Historic District Design Guidelines (other Guidelines may apply):

Solar

<u>Appropriate</u>: Mounting solar panels at grade or on ground pole mountings. In the absence of an appropriate ground-based mounting location, panels should be mounted on side or rear facing roof surfaces.

Installing mechanical and service equipment on the roof related to the solar units and their related devices so that they are inconspicuous from the public right-of-way and do not damage or obscure character-defining features.

For sloped roof installations, mounting solar panels parallel to and within 8" of roof surface.

Not Appropriate: Mounting solar panels and their related devices on primary elevations or roofs that face the primary elevation or in planes that are highly visible from the street view.

This location has the highest impact on the historic character of the historic building and all other options should be thoroughly explored.

Any other alteration or installation procedure that will cause irreversible changes to historic features or materials.

STAFF FINDINGS:

- 1. The application proposes to install an array of 8 solar panels on the south, side-facing roof. The total panel area is 13'3" wide by 11' tall. The panels would be centered on the roof, a foot below the chimney, three feet below the roof ridge, and a foot from the eave. The modules are black with black framing. The panels cover a little less than half of the roof surface, but since they are in the middle of the roof staff believes the panels will not be a visual distraction from the historic structure. The roof material is asphalt, and the work is reversible.
- 2. Staff believes that the materials and design of the solar panels are compatible with the existing structure, neighboring buildings, and the surrounding historic district, and meet both the Secretary of the Interior's Standards and the *Ann Arbor Historic District Design Guidelines*.

POSSIBLE MOTIONS: (Note that the motion is only a suggestion. The Review Committee, consisting of staff and at least two Commissioners, will meet with the applicant on site and then make a recommendation at the meeting.)

I move that the Commission issue a certificate of appropriateness for the application at 208 Murray Avenue, a contributing property in the Old West Side Historic District, to install a black-on-black solar array centered on the south-facing roof, as proposed. The work is compatible in exterior design, arrangement, texture, material and relationship to the rest of the building and the surrounding area and meets *The Secretary of the Interior's Standards for Rehabilitation* and *Guidelines for Rehabilitating Historic Buildings*, in particular standards 2, 9 and 10 and the guidelines for roofs, energy efficiency, and mechanical systems, as well as the *Ann Arbor Historic District Design Guidelines*, particularly as they pertain to solar installations.

MOTION WORKSHEET:

I move that the Commission issue a Certificate of Appropriateness for the work at <u>208 Murray Avenue</u> in the <u>Old West Side</u> Historic District

Provided the following condition(S) is (ARE) met: 1) STATE CONDITION(s)

The work is generally compatible with the size, scale, massing, and materials and meets the Secretary of the Interior's Standards for Rehabilitation, standard(S) number(S) (circle all that apply): 1, 2, 3, 4, 5, 6, 7, 8, 9, 10

ATTACHMENTS: application, drawings, and technical information.

208 Murray Avenue (2008 Survey Photo)





Builder to Pay for fue per H/O



HISTORIC DISTRICT COMMISSION

PLANNING AND DEVELOPMENT SERVICES

APPLICATION MUST BE FILLED OUT COMPLETELY

City Hall: 301 E. Huron St. Ann Arbor, MI 48104-6120 Mailing: P.O. Box 8647, Ann Arbor, MI 48107-8647

Phone: 734.794.6265 ext. 42608

Fax: 734.994.8460

jthacher@a2gov.org

	OFFICE USE ONLY
Permit Number	HDC#_19-203
	BLDG#
	DATE STAMP
CITY	OF ANN ARBOR RECEIVED
	OCT 2 1 2019

PLANNING & DEVELOPMENT SERVICES PROPERTY LOCATION/OWNER INFORMATION NAME OF PROPERTY OWNER HISTORIC DISTRICT loan PROPERTY ADDRESS CITY **ANN ARBOR** EMAIL ADDRESS 48103 hellmann Qumiched 7341274-0773 PROPERTY OWNER'S ADDRESS (IF DIFFERENT FROM ABOVE) STATE, ZIP Same PROPERTY OWNER'S SIGNATURE APPLICANT INFORMATION NAME OF APPLICANT (IF DIFFERENT FROM ABOVE) Solar Caka, Homeland Bldrs of Michigan Hompland Dave Friedrichs ADDRESS OF APPLICANT 1975 ler STATE ZIPCODE PHONE / CELL# 48103 1600-1066 1734 1663-85 EMAIL ADDRESS dave (Whompland solar com APPLICANT'S SIGNATURE (if different from Property Owner) * David Friedrichs 10/18/2019 BUILDING USE - CHECK ALL THAT APPLY SINGLE FAMILY DUPLEX RENTAL MULTIPLE FAMILY COMMERCIAL INSTITUTIONAL Describe in detail each proposed exterior alteration, improvement and/or repair (use additional paper, if necessary). black-on-black solar panels DESCRIBE CONDITIONS THAT JUSTIFY THE PROPOSED CHANGES: For Further Assistance With Required Attachments, please visit www.a2gov.org/hdc



HISTORIC DISTRICT COMMISSION APPLICATION

DESCRIPTION	
STAFF REVIEW FEES	FEE
Application for Staff Approval	\$35.00
Work started without approvals	Additional \$50.00
HISTORIC DISTRICT COMMISSION FEES	
All other proposed work not listed below	\$100.00
Work started without approvals	Additional \$250.00
RESIDENTIAL - Single and 2-story Structure	
Addition: single story	\$300.00
Addition: taller than single story	\$550.00
New Structure - Accessory	\$100.00
New Structure – Principal	\$850.00
Replacement of single and 2-family window(s)	\$100 + \$25/window
COMMERCIAL – includes multi-family (3 or i	more unit)
structures	¢700.00
Additions	\$700.00
Replacement of multi-family and commercial window (s)	\$100 + \$50/window
Replacement of commercial storefront	\$250.00
DEMOLITION and RELOCATION	
Demolition of a contributing structure	\$1000.0
Demolition of a non-contributing structure	\$250.00
- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$750.00
Relocation of a contributing structure	φ,σσ.σσ

FOR COMMISSION REVIEWS:

- Application withdrawals made before public notice is published will qualify for a 50% refund of the application fee
- Application withdrawals made after public notice is sent but before the public hearing will qualify for a 25% refund of the application fee.

INSTRUCTIONS FOR SUBMITTING APPLICATIONS

All HDC applications must be signed by the property owner and the applicant, if different, with the exception of staff approvals, which may be signed by only the applicant.

All completed HDC applications and their attachments may be submitted to Planning and Development Services by mail, in person (paper or digital), faxed, or via email to building@a2gov.org.

We accept CASH, CHECK, and all major credit cards. Checks should be made payable to "City of Ann Arbor"

HDC applications that are incomplete or not submitted with the required documentation or payment will not be processed or approved.

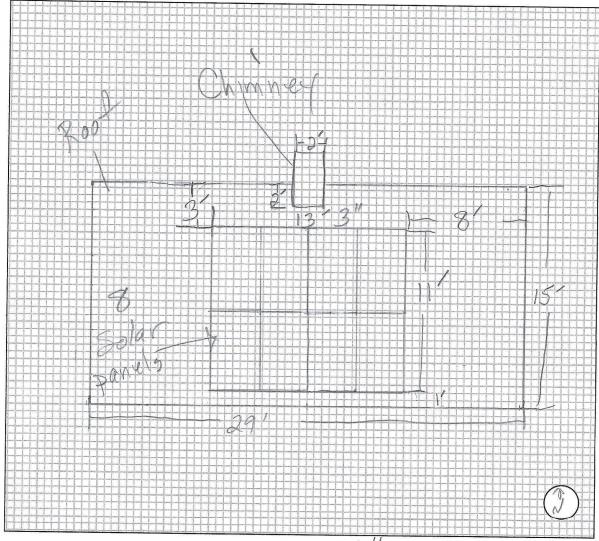
APPLICATION EXPIRATION

HDC applications expire three (3) years after the date of approval.

OFFICE USE ONLY		Charles Latter
Date of Hearing:		
Action	☐ HDC COA	☐ HDC Denia
	☐ HDC NTP	☐ Staff COA
Staff Signature		
Fee:	\$	

208 Murray Ann Arbor, MI

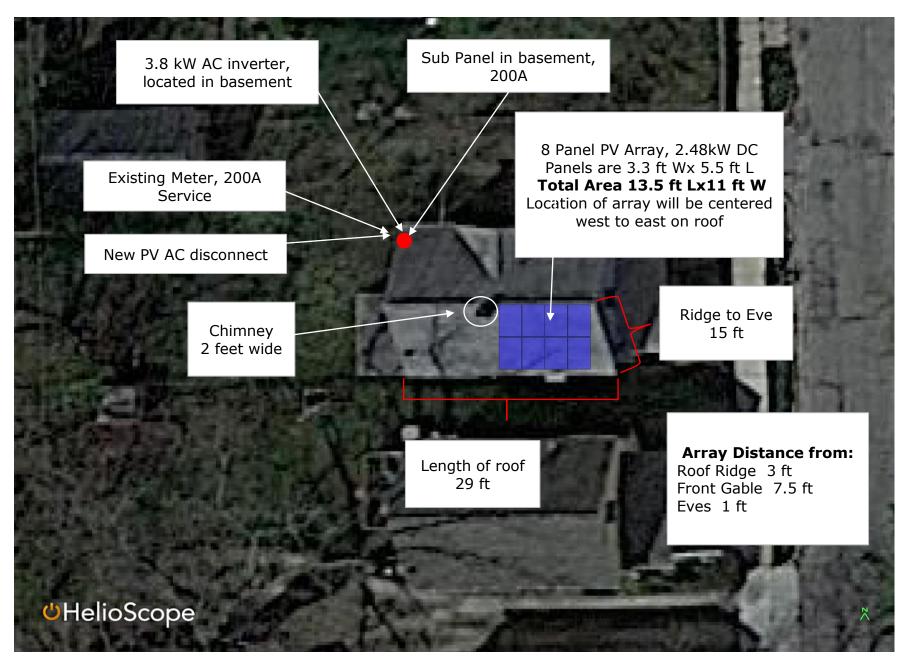
Ann Arbor Historic District Commission Residential Solar Panel Worksheet



- 1. Drawing scale: 1 square =
- 2. Roof pitch(es)
- 3. Roof color and material
- 4. Solar panel color
- 5. Frame color
- 6. Size of individual panel(s)
- 7. Overall dimensions of installation
- 8. Sketch Lot plan and provide Lot dimensions
- 9. Show Building footprint and Roof ridge(s)
- 10. Label approximate distances to property lines
- 11. Identify north/south
- 12. Indicate location of adjacent street(s)
- 13. Show significant roof accessories (dormers, chimneys)

Ann Arbor Historic District Commission Residential Solar Panel Worksheet

6"	
12/12	
Gray single	
Black	
Black	200
65.55 X 39.95 X 1.3	381n



IronRidge Racking Design

Hellmann (#560438)

pitched roof



Project Details			
Name	Hellmann	Date	10/18/2019
Location	Ann Arbor, Ann Arbor, MI, 48103	Total modules	8
Module	Jinko: JKM310M-60L (35mm)	Total watts	2,480
Dimensions	65.55" x 39.45" x 1.38" (1665.0mm x 1002.0mm x 35.0mm)	Attachments	16

System Weight	
Total system weight	387.5 lbs
Weight/attachment	24.2 lbs
Racking weight	52.3 lbs
Distributed weight	2.6 psf

Load Assumptions	
Wind exposure	В
Wind speed	110 mph
Ground snow load	20 psf
Attachment spacing	4.0'

Roof Information			
Roof material	Comp Shingle	Building height	15 ft
Roof attachment	L-Foot Only	Roof slope	18 °
Attachment hardware	Square	Risk category	II

Span Details X	Span Details XR100 - Portrait			
Zone	Max span	Max cantilever		
1	6' 6"	2'7"		
2	6' 6"	2'7"		
3	6' 6"	2'7"		

Reaction Forces XR100 - Portrait			
Zone	Down (lbs)	Uplift (lbs)	Lateral (Ibs)
1	226	92	66
2	226	192	66
3	226	304	66

Installer	Homeland Solar	4975 Miller	Ann Arbor, MI 48103	1 icense #21020014
<u>Owner</u>	Joan Hellmann	208 Murray Ave	Ann Arbor, MI 48103	
	dra	เพท	hv	

drawn by L. McFaul 11/6/2019



Layout Detail: Panel Layout, Mounting Points

Hellmann (#560438)

pitched roof



Roof Section 1		
Definition	Roof Section Weights	Roof Section (all segments)
8 modules	Total weight: 387.5 lbs	Provided rail: 56' [4 x 14']
Portrait orientation	Weight/attachment: 24.2 lbs	Attachments: 16
Graphical entry	Total Area: 146.9 sq ft	Splices: 0
	Distributed weight: 2.6 psf	Clamps: 20

Diagram



Segments

Columns	Length	Cantilever	Cantilever Violations	Rall	Attachments	Splices	Clamps
4	13'5"	8"	None	28' [2 x 14"]	8	0	10
		Row segment totals (x 2) →		56' [4 x 14']	16	0	20

Mounting Detail

Number of Mounting Points:

Roof Tech RT-Mini mounting feet, 4' spacing (typical), max 6'

Installer
Homeland Solar
4975 Miller
Ann Arbor, MI 48103

License #2102200014

Joan Hellmann 208 Murray Ave Ann Arbor, MI 48103

drawn by L. McFaul 11/6/2019



16

Roof Framing Details





Roof Framing:
Attic, rafters are 2" x 4"@ 24" OC

Span Details XR100 - Portrait					
Zone	Max span	Max cantilever			
1	6' 6"	2' 7"			
2	6' 6"	2' 7"			
3	6' 6"	2' 7"			

Reaction Forces XR100 - Portrait							
Zone	Down (lbs)	Uplift (lbs)	Lateral (lbs)				
1	226	92	66				
2	226	192	66				
3	226	304	66				



drawn by L. McFaul 11/6/2019



10/25/19 HDC/9-203



EXPEDITED SOLAR PERMIT APPLICATION -**RESIDENTIAL PROJECTS ONLY**

CONSTRUCTION AND BUILDING

301 E. Huron St. Ann Arbor, MI 48104-6120 P.O. Box 8647, Ann Arbor, MI 48107-8647 Mailing:

Phone: 734.794.6263 ext. 0

Fax: 734.994.8460

building@a2gov.org

-----TO BE COMPLETED BY CITY STAFF-----

APPLICATION MUST BE FILLED OUT COMPLETELY

AUTHORITY: PA. 230 of 1972, AS AMENDED PENALTY: PERMIT WILL NOT BE ISSUED

OFFICE USE ONLY						
BLDG#_ ELEC#_19-33-35						
DATE STAMP						
F ANN ARBOR ECEIVED						
CT 2 2 2019						

PLANNING & DEVELOPMENT SERVICES

Zoning Review required?	☐ Yes ☐ No	Electrical Review required?	☐ Yes ☐ No
Staff Initials:	Date:	Staff Initials:	Date:
Comments:		Comments:	
 STEP 1 – Project Info		PLETED BY APPLICANT	
Project Applicant:	Homeland Builders of Mic	higan	
Property Owner Name:	Joan Hellmann		
Project Address:	208 Murray Ave		
Zoning District:	R2D2		
Property Setbacks: (Ground mounted PV)	Front:	Sides:	Rear:
PV System Description:	Roof-mounted Ground-mounted		

STEP 2 - Eligibility Checklist

To	To Determine If You Are Eligible, Please Answer The Questions Below.				
1.	PV system is designed and proposed for a detached single-family house.	0	0		
2.	Solar installation has a rated capacity of 12kw or less.	0	0		
3.	Solar installation is not subject to Historic District Commission approval.	©	(0)		
4.	Mounting system is engineered and designed for PV.	0	0		
5.	Solar installation is compliant with all applicable electrical and building codes.	0	0		
6.	The Solar Installation Contractor complies with all licensing and other requirements of the jurisdiction and the state.	0	0		
7.	The PV system and all components will be installed per the manufacturer's specifications.	0	0		



EXPEDITED SOLAR PERMIT APPLICATION SOLAR PERMIT STRUCTURE WORKSHEET con't

To Determine If You Are Eligible, Please Answer The Questions Below.	Yes	No
8. The project will comply with adopted National Electrical Code requirements.	0	0
9. Home will be code compliant to setbacks and height after PV installation.	0	0
10. The roof has no more than a single layer of roof covering (in addition to the solar equipment). If no, please complete Solar Permit Structure Worksheet.	0	0
11. To address uplift, panels are mounted parallel to the roof surface with no more than an 18" gap between the module frame and roof surface. (Except for flat roofs, no portion of the system may exceed the highest point of the roof).	0	0
12. Panels are mounted at no higher than the roof ridge or apex of roof (applies only to pitched	0	O
roofs). 13. Total dead load of panels, supports, mountings, raceways, and all other appurtenances weigh no more than one of the following. If YES, indicate which: No more than three and one-half (3.5) pounds per square foot (PSF) Frameless panels on at least 3/12 pitch roof weighing no more than four and one-half (4.5) PSF Frameless panels on at least 5/12 pitch roof weighing no more than five (5.0) PSF	•	С
14. Supports for solar panels are installed to spread the dead load across as many root-training members as needed to ensure that at no point loads in excess of fifty (50) pounds are created.	•	C
(Distributed weight of less than 5 pounds per sqft). 15. Method and type of all weatherproofing roof penetrations are provided.	0	C
16. Completed solar structural worksheet	0	C
17. This document shall be submitted with an Electrical Permit	0	C
Comments:		

- A Building Permit is <u>required</u>: If you answered "No" to <u>any</u> of Questions 1-17, you are not eligible to participate in the expedited permitting process and must go through the standard permitting process dictated by the municipality.
 - If you answered "No" to any of Questions 10-17, you must provide a letter from a Professional Engineer or Registered Architect certifying that the existing structure can support the additional weight and wind loads of the solar energy system.
- If you answered "Yes" to all of the above questions, please sign below to affirm that all answers are correct, and that you have met all the conditions and requirements to participate in this expedited process.

Property Owner's Signature	Date
and Whilis	10/18/2019
Solar Installation Contractor Signature	Date



EXPEDITED SOLAR PERMIT APPLICATION SOLAR PERMIT STRUCTURE WORKSHEET con't

STEP 3 - Additional Information

Provide the total system

capacity rating (sum of all panels): PV Syste	m: kW-DC	
SOLAR INSTALLATION CONTRACTOR		
BUSINESS NAME:		
Homeland Builders of Michigan		
BUSINESS ADDRESS:		
4975 Miller Rd, Ann Arbor, MI 48103		
CONTACT NAME:		CONTACT PHONE NUMBER:
Linda McFaul		(734)790-8997

Existing Use: • One (1) and two (2) Family Dwellings Only



SOLAR PV STANDARD PLAN

ROOF PLAN PROVIDE A ROOF PLAN SHOWING ALL EQUIPMENT, DISCONNECTING MEANS & REQUIRED CLEARANCES Project Address: 208 Murray Ave Permit Number:

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EXPEDITED SOLAR PERMIT APPLICATION

SOLAR PERMIT STRUCTURE WORKSHEET

City Hall: 301 E. Huron St. Ann Arbor, MI 48104-6120

Mailing:

P.O. Box 8647, Ann Arbor, MI 48107-8647

Phone: Fax:

734.794.6263 ext. 0 734.994.8460

WORKSHEET MUST BE FILLED OUT COMPLETELY

building@a2gov.org

AUTHORITY: PA. 230 of 1972, AS AMENDED PENALTY: PERMIT WILL NOT BE ISSUED

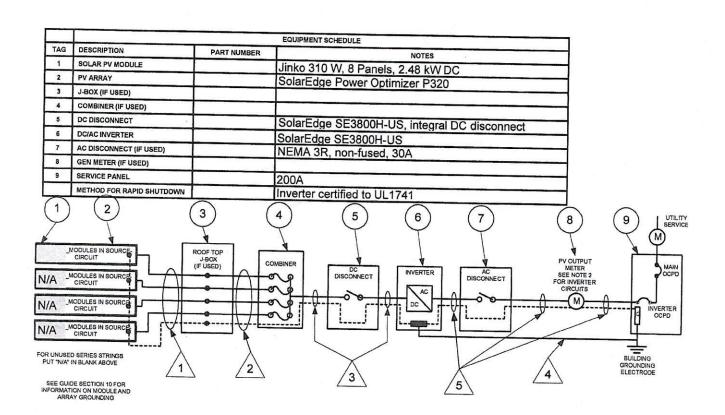
If array is roof mounted:

This section is for evaluating roof structural members that are site built. This includes rafter systems and site built trusses. Manufactured truss and roof joist systems, when installed with proper spacing, meet the roof structure requirements covered in item 2 below.
1. Roof construction: Rafters Trusses Other:
2. Describe site-built rafter or site-built truss system:
a. Rafter size: 2 x 4 inches
b. Rafter spacing: 24 inches off center
c. Lumber species: pine
d. Maximum unsupported span: 6 feet, 0 inches
e. Are the rafters over-spanned? (see the IRC span tables):
☐ Yes No
If Yes, complete the rest of the section.
 3. If the roof system has the following (a through c, below): a. over-spanned rafters or trusses, b. the array over 5lbs/ft² on any roof construction, or
c. the attachments with a dead load exceeding 45 lbs per attachment;
Then, a Building Permit is Required – include the following below, with your application:
 A framing plan that shows details for how you will strengthen the rafters using span tables, as applicable.
ii. Confirmation certified by a design professional that the roof structure will support the array.
If an array is ground mounted <u>and</u> under 200 sqft, then a building permit is not required only an electrical permit. Please contact Zoning Compliance Officer; Jon Barrett - 734.794.6265
4. What is the existing roof material?
Shingles
5. Provide method and type of weatherproofing for roof penetrations (i.e. flashing, caulk). Roof Tech E-mount



EXPEDITED SOLAR PERMIT APPLICATION SOLAR PERMIT STRUCTURE WORKSHEET con't

Is the mountin	g structure an engineered produ	uct designed to mount PV modu	ules?
☐ No If no, provide d	etails of structural attachment in a	letter certified by a design profession	onal.
For manufactu	ring mounting systems, provide	the following information abo	ut the mounting system:
a. Mounting	System Manufacturer Iron Richard	dge	
b. Product N	lame and Model Number XR10	00	
	ght of PV Modules and Rails 38		
	nber of Attachment Points 16		
	er Attachment Point (c ÷ d) 24	lbs.	
	n Spacing Between Attachment F	Points on a Rail 78	inches
	uct manual for maximum spacin		esign wind speed)
	face Area of PV Modules (square		
h. Distribut	ed Weight of PV Module on Roof	$\frac{1}{(c \div g)} 2.6$	lbs./ft²
Indicate quan	tity, brand, make and model of SolarEdge	SE3800H-US	
Quantity	Make	Model	The second secon
Modules:			
8	Jinko	JKM310M-60	
Quantity	Make	Model	
Please sign be requirements	elow to affirm that all answers ar to participate in this expedited p	e correct and that you have met process.	t all the conditions and
Property Owne	er's Signature	Date	
a	Mill	10/18/2019	
Solar Installation	on Contractor Signature	Date	



				STANDARD ELECTRICAL DIA	GRAM FOR SMAL	L-SCALE,	SINGLE-PHASE PV SYSTEMS
				SITE NAME: Helimann		60330 62	
CONDUIT AND CONDUC	TOR SCHEDULE			SITE ADDRESS: 208 Murray Ave			
DESCRIPTION OF CONDUCTOR TYPE Cond.	# of Conductors	Conduit	Conduit	SYSTEM AC SIZE: 3.8 kW			
CONDUCTOR TYPE: USE-2 or PV WIRE BARE COPPER EQ. GND. COND.(EGC) CONDUCTOR TYPE: THWN-2 or XHHW-2	2 1		-0120	CONTRACTOR / ENG. NAME: Homeland	Builders of Michiga		
CONDUCTOR TYPE: THWN-2 or XHHW-2 INSULATED EGC	2 2			CONTRACTOR / ENG. ADDRESS: 4975	THE PROPERTY OF THE PROPERTY OF THE PARTY OF	Selection of the select	
DC GROUNDING ELECTRODE COND. CONDUCTOR TYPE:THWN-2 or XHHW-2	1			CONTRACTOR / ENG. LIC #: 210220001	THE RESERVE OF THE PERSON OF PRINCIPLES	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	ON DATE: 5/31/2020
INSULATED EGC	1	-		DRAWN BY: M. Dorogi	DATE: 10/18/2	2019	DRAWING NO:

PV MODULE RATINGS

MODULE MAKE	Jinko	
MODULE MODEL	DULE MODEL JKM310M-60	
MAX. POWER POI	NT CURRENT (Imp)	9.4
MAX. POWER POINT VOLTAGE (Vmp)		33
OPEN-CIRCUIT VOLTAGE (Voc)		40.5
SHORT-CIRCUIT CURRENT (Isc)		9.92
MAX. SERIES FUS	E (OCPD)	15A
MAX.POWER (Pm	ax)	310
MAX. VOLTAGE (T		1000V

NOTES FOR ALL DRAWINGS

OCPD=OVERCURRENT PROTECTION DEVICE

NATIONAL ELECTRICAL CODE REFERENCES SHOWN AS (NEC XXX.XX)

INVERTER RATINGS

INVERTER MAKE	SolarEdge
INVERTER MODEL	SE3800H-US
MAX, DC VOLT RATING	380
MAX POWER @40°C	
NOMINAL AC VOLTAGE	
MAX AC CURRENT	16
MAX OCPD	30

SIGN FOR DC DISCONNECT

SIGN FOR DO DIGOON	·LO.
PHOTOVOLTAIC POWER S	SOURCE
RATED MPP CURRENT	14A
RATED MPP VOLTAGE	350V
MAX. SYSTEM VOLTAGE	500V
MAX CIRCUIT CURRENT	45A
WARNING ELECTRICALS	SHOCK

HAZARD-LINE AND LOAD MAY BE ENERGIZED IN OPEN POSITION

SIGN FOR INVERTER OCPD AND AC DICONNECT (IF USED)

AC POINT OF CONN	ECTION
AC OUTPUT CURRENT	16A
NOMINAL AC VOLTAGE	240V

- NOTES FOR INVERTER CIRCUITS 1) IF UTILITY REQUIRES A VISIBLE-BREAK SWITCH, DOES THIS SWITCH MEET THE REQUIREMENT? Yes
- IF GENERATION METER REQUIRED, DOES THIS METER SOCKET MEET THE REQUIREMENT? Yes
- 3) SIZE PHOTOVOLTAIC POWER SOURCE (DC) CONDUCTOR S BASED ON MAX CURRENT ON 690.53 SIGN OR OCPD RATING AT DISCONNECT (IF SUPPLIED)
- 4) SIZE INVERTER OUTPUT CIRCUIT (AC) CONDUCTORS ACCORDING TO INVERTER OCPD AMP RATING
- 5) TOTAL OF 1_ INVERTER OCPD(s), ONE FOR EACH INVERTER. DOES TOTAL SUPPLY BREAKERS COMPLY WITH 120% BUSBAR EXCEPTION IN 690.64(B)(2)(a)? Yes

NOTES FOR ARRAY CIRCUIT WIRING

1) LOWEST EXPECT AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION. LOWEST EXPECTED AMBIENT TEMP 0 °C

2) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION, HIGHEST CONTINUOUS TEMPERATURE 34 °C

3) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT 3) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DU NOT EXCEED 47°C N THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT- CARRYING CONDUCTORS IN ROOF-MOUNTED SUNLIT CONDUIT AT LEAST 1/2" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES).

- a) 12 AWG 90°C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH Isc OF 7.68 AMPS OR LESS WHEN PROTECTED BY A 12 AMP OR SMALLER FUSE
- MAP OR SMALLER PUSE: b) 10 AWG 90°C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH Isc OF 9.6 AMPS OR LESS WHEN PROTECTED BY A 15

STANDARD ELECTRICAL DIAGRAM FOR SMALL-SCALE, SINGLE-PHASE PV SYSTEMS

SITE NAME: Hellmann

SITE ADDRESS: 208 Murray Ave

SYSTEM AC SIZE: 3.8 kW

CONTRACTOR / ENG. NAME: Homeland Builders of Michigan

CONTRACTOR / ENG. ADDRESS: 4975 Miller Rd, Ann Arbor, MI 48103

CONTRACTOR / ENG. LIC #: 2102200014

EXPIRATION DATE: 5/31/2020

DRAWN BY: M. Dorogi

DATE: 10/18/2019

DRAWING NO:



ELECTRICAL PERMIT APPLICATION

CONSTRUCTION AND BUILDING

301 E. Huron St. Ann Arbor, MI 48104-6120 Mailing: P.O. Box 8647, Ann Arbor, MI 48107-8647

Phone: 734.794.6263 ext. 0

building@a2gov.org

734.994.8460

APPLICATION MUST BE FILLED OUT COMPLETELY

AUTHORITY: PA. 230 of 1972, AS AMENDED PENALTY: PERMIT WILL NOT BE ISSUED

SENSE PARKET	OFFICE USE ONLY	(1995) N
Permit Number	ELEC# 19-3339	· .
kar a Talah A	DATE STAMP	47-17-10
CIT	Y OF ANN ARBOR	-34
and the same of th	RECEIVED	6.00

OCT 2 2 2019

PROPERTY LOCATION/OWNER INFORMATION PLANNING & DEVELOPMENT SERVICES PROPERTY ADDRESS (Street No. and Name) APT/SUITE # 208 Murray Ave CITY ZIPCODE Ann Arbor Is this a Rental Property? 48103 ☐ Yes, # of Units: No NAME OF OWNER PHONE/CELL # (AREA CODE) Joan Hellmann 734-274-0773 APPLICANT INFORMATION WHO IS APPLYING FOR PERMIT? NAME AND / OR COMPANY OWNER Neff Mechanical CONTRACTOR PHONE / CELL # (AREA CODE) (734)320-5528 neffmech@yahoo.com ADDRESS CITY STATE ZIPCODE 515 Keech Ann Arbor MI MASTER ELECTRICIAN LICENSE # EXPIRY DATE CONTRACTOR LICENSE # EXPIRY DATE 6210159 12/31/19 6108312 12/31/2021 FEDERAL EMPLOYER I.D. # (OR REASON FOR EXEMPTION 38-3116498 WORKERS COMPENSATION INSURANCE CARRIER (OR REASON FOR EXEMPTION) MESC EMPLOYEE # Auto Owners 1302132 TYPE OF JOB / PROJECT INFORMATION - COMPLETE ALL INFORMATION BELOW Is a Building Permit required for this project? V No Yes, Permit: BLDG# N/A SINGLE FAMILY **TENANT FINISH ADDITION** OTHER **EXISTING** SPECIAL INSPECTION ALTERATION WORK DESCRIPTION: wire solar panels PLAN REVIEW REQUIREMENTS (PLANS MUST BE SUBMITTED WITH AN APPLICATION, EXCEPT AS LISTED BELOW) PLANS ARE NOT REQUIRED FOR THE FOLLOWING: When the electrical system rating does not exceed 400 amps and the building is not over 3,500 square feet in area. Alterations and repair work determined by the electrical official to be minor in nature. Work completed by a governmental subdivision or state agency costing less than \$15,000.00. The administrative authority may request plans for projects that include unusual design. What is the rating of the service or feeder in ampere: 200A What is the building size in square footage? 1000 PLANS ARE REQUIRED FOR ALL OTHER BUILDING TYPES and shall be prepared by or under the direct supervision of an architect or engineer licensed pursuant to PA 299 of 1980 and shall beat that architect's or engineer's seal and signature. HAVE ELECTRICAL PLANS BEEN SUBMITTED: ☐ YES ☐ NO NOT REQUIRED ☐ SUBMITTED WITH BUILDING PERMIT APPLICATION HOMEOWNER AFFIDAVIT I hereby certify the electrical work described on this permit application shall be installed by myself in my own home in which I am living or about to occupy. All work shall be installed in accordance with the State Code and shall not be enclosed, covered up, or put into operation until it has been inspected and approved by the City Electrical Inspector. I will cooperate with the City Electrical Inspector and assume responsibility to arrange for necessary inspections.

Section 23A of the State Construction Code Act of 1972, 1972 PA 230, MCL 125.1523A, prohibits a person from conspiring to circumvent the licensing requirements of this state relating to persons who are to perform work on a residential building or a residential structure. Violators of section 23A are subjected to civil fines. I agree this permit is only for the work described, and does not grant permission for additional or related work which requires separate permits. I hereby certify that the proposed work is authorized by the owner, and that I am authorized by the owner to make this application as his/her authorized agent. I agree to conform to all applicable laws of the State of

X Timothy Neff

wher (Homeowner signature indicates compliance with Homeowner Affidavit) ignature of Contractor or Ho

Michigan and the local jurisdiction. All information on this permit application is accurate to the best of my knowledge.

APPLICANT SIGNATURE

10/18/2019

DATE

nultipl	he number of items being installed, ly by the unit piece and add each for	QTY	UNIT PRICE	TOTAL
Name and Address of the Owner, where the Owner, which the	al permit fee.	* 2		THE STATE OF
r Creavi	Basic Application Fee *		X+9 (8) (4)	CO. St. Property
001	(nonrefundable, <u>NO</u> inspections included)	1	\$15.00	\$15.00
002	Inspections (each)	1	\$35.00	35.00
UNIT	FEE INSPECTION	E SAN ES		
003	Appliance New / Re-connects (e.g. furnace, AC, water heater, etc.)		\$25.00	
004	Branch Circuits, less than 208 Volts		\$7.00	
005	Branch Circuits, 208 Volts or over		\$20.00	
006	Generator with Transfer Switch		\$40.00	
007	Grounding Connection (Rebar grounding)		\$25.00	
008	Interruptible Air Conditioning Panel		\$35.00	
009	Light Fixtures / Receptacles (Grps of 10)		\$25.00	
010	Light Pole Base (each)		\$5.00	
011	Low Voltage HVAC wiring		\$25.00	
012	Motor / Transformer		\$25.00	
013	Permanent Appliances (i.e. built-in; dishwasher, microwave, stove, garbage disposal, etc.)		\$10.00	
014	Power Feeders		\$10.00	
015	Service Panels <u>up to</u> 400 amp / panel	THE AMERICA SEC	\$45.00	
016	Service Panels <u>over</u> 400 amp / panel		\$65.00	
018	Sign Connection		\$25.00	
019	Swimming Pools, Spas, Hot Tubs		\$25.00	
020	Temporary Service (includes outdoor meter)		\$20.00	
021	Other misc. wiring or code repairs as		\$25.00	
RESI	DENTIAL ONLY			
022	Smoke Alarms		\$25.00	
023	Solar Panel per set of three (3) panels	3	\$0.00	0.00
CON	IMERCIAL ONLY			
024	Solar Panel per set of three (3) panels		\$20.00	
QTH	ER INSPECTIONS AND FEES			
025	Work without Permit**		\$130.00	
026	Onsite Consultation with Inspector		\$35.00	
027	Special or Overtime Inspection		\$130.00	
028	Contractor Registration / Re- registration		\$15.00	
	TÓTAL PERM	IT FEES:	\$	

Please note: New Fees have been introduced above.

Save

Print

Clear

INSTRUCTIONS FOR SUBMITTING APPLICATIONS

Incomplete or illegible forms <u>WILL NOT</u> be accepted. Electrical work will not be started until the application for the permit has been filed with our office. All installations shall be in conformance with the State Electrical code. No work shall be concealed until it has been inspected and approved.

All Permits <u>MUST</u> be signed by either the Homeowner, License Holder, Qualifying Officer or Owner of the contracting company.

Permit Applications can be submitted to the City of Ann Arbor Construction and Building Services by mail or in person. We also accept email, fax, or scanned copies of <u>completed</u> applications.

We accept CASH, CHECK, and all major credit cards. Checks should be made payable to "City of Ann Arbor"

Permit applications not submitted with the required documents or payments cannot be issued until such is provided.

CONTRACTOR REGISTRATION

You must provide the following to register with the City of Ann Arbor:

- Copy of the current Contractor's License and Master Electrician's License.
- Copy of a <u>clear</u> picture of Driver's License of the person the license has been issued to.
- Letter (s) of authorization from qualifying agent (s) of the company, if not the License Holder / Owner of the Company.

PERMIT EXPIRATION

A permit remains valid as long as work is progressing and inspections are requested and being conducted. Any and all permits will be closed when no inspections are requested and conducted within six (6) months (180 days) of the date of issuance or the date of the previous inspection.

EXPIRED PERMITS CANNOT BE REFUNDED. ELIGIBLE EXPIRED PERMITS WILL BE SUBJECT TO A FEE OF \$35.00 TO RE-OPEN.

SCHEDULING INSPECTIONS

Contact the City of Ann Arbor Construction and Building Services Department, <u>24 hours in advance and no later than 2:30 pm for next day inspections</u>.

When ready for an inspection:

DEFICE LISE ONLY

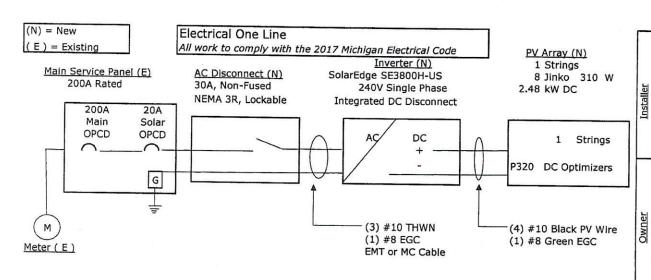
- Log onto <u>www.a2gov.org/permits</u> and schedule online through eTrakiT or call (734) 794-6263 ext. 0
- Same day cancellation (s) <u>will</u> result in a full inspection fee charge of \$35.00 each time.

You will need your job address and permit number ready to schedule the inspection

	-	M		F
Permit Fee:	\$	E		ос
Payment Type	☐ Check: # ☐ Cash ☐ Credit Card		To the second	

^{*}Basic Application fee no longer include one (1) inspection.

^{**}Investigations conducted as part of a complaint for work without a permit.



Key Manufacturers:

-Solar Panels Jinko Solar (U.S.) Inc 595 Market St, Suite 2200 San Francisco, CA 94105

-Inverter SolarEdge Technologies 47505 Seabridge Dr. Fremont, CA 94538

-Racking IronRidge 1495 Zephyr Avenue Hayward, CA 94544

All components are UL listed and CEC Certified, where warranted.

Inverter Ratings SolarEdge SE3800H-US

Input: 10.5A @ 380 V DC Output: 16A @ 240 V AC UL1741, UL1699B, UL1998, CSA 22.2

1	Module Ratings	_
Jinko	JKM310M-60	
Pmax(W)	310	
Vmp(V)	33	
Imp(A)	9.4	
Voc(V)	40.5	
Isc(A)	9.92	

System Configuration

DC kW STC: 2.48 AC kW: 3.8 Operating AC Voltage: 240 Operating DC Voltage: 380 Number of Strings: 1

Modules per String: 8 Module: JKM310M-60

Number of Inverters: 1

Inverter: SE3800H-US

Optimizer: P320 Main Breaker Rating: 200A PV Breaker Rating: 20A

Electrical Notes:

- 1. All modules and rails will be grounded per code and per manufacturers instructions.
- 2. If existing grounding electrode cannot be verified, contractor shall install supplemental grounding electrode.
- 3. System will be commissioned by utility per Interconnection Agreement.

Jcense #2102200014 Ann Arbor, MI 48103 Homeland Solar 4975 Miller

208 Murray Ave Ann Arbor, MI 48103 Joan Hellmann

drawn by L. McFaul 10/16/2019



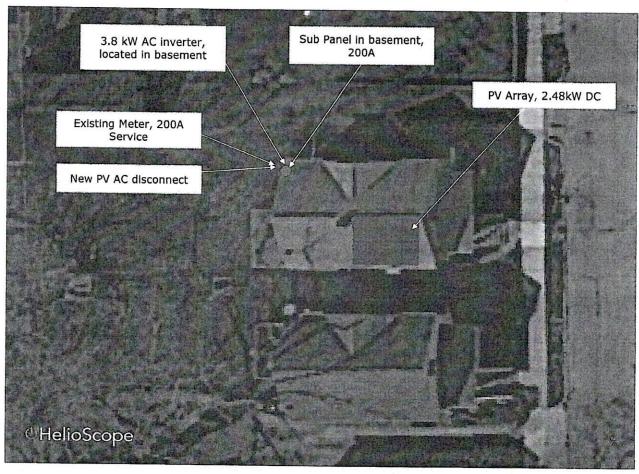
Own Your Own Power"
Residential Conversed - Municipal HOMELAND

Site Plan

Joan Hellmann

208 Murray Ave

Ann Arbor, MI 48103



Mark Dorogi (734)846-8911



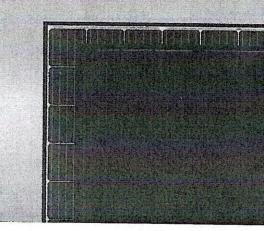
10/18/2019



Eagle 60 290-310 Watt

MONO PERC MODULE

Positive power tolerance of 9~+3%





KEY FEATURES



Innovative Solar Cells

Five busbar monocrystalline PERC cell technology improves module efficiency



High Efficiency

Higher module conversion efficiency (up to 18.94%) due to Passivated Emmiter Rear Contact (PERC) technology



PID Free

World's 1" PID-Free module



Low-Light Performance

Advanced glass technology improves light absorption and retention



Strength and Durability

Certified for high snow (5400Pa) and wind (2400Pa) loads



Weather Resistance

Certified for salt mist and ammonia resistance

LINEAR PERFORMANCE WARRANTY

10 Year Product Warranty • 25 Year Linear Power Warranty

- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- OHSAS18001 Occupational Health & Safety Standards

Nomenclature:

JKM310M - 60B

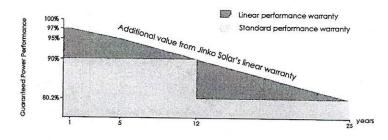
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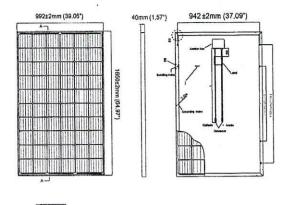


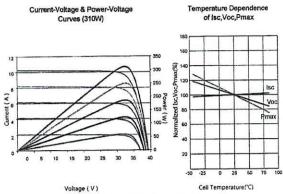




Engineering Drawings

Electrical Performance & Temperature Dependence









Packaging Configurations

(Two boxes=One Pallet)

26 pcs/box , 52 pcs/pallet, 728 pcs/40 HQ Container

Mechanical Characteristics				
Cell Type	Monocrystalline PERC 156×156mm (6 inch)			
No. of Cells	60 (6×10)			
Dimensions	1650×992×40mm (64.97×39.06×1.57 inch)			
Weight	18.5 kg (40.8 lbs.)			
Front Glass	3.2mm, Anti-reflection Coating, High Transmission, Low Iron, Tempered Glass			
Frame	Anodized Aluminium Alloy (Black)			
Junction Box	IP67 Rated			
Output Cables	12 AWG Length: 900mm (35.43 inch)			

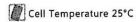
Type 1

SPECIFICATIONS

Module Type	JKM29	90M-60	JKM29	5M-60	JKM30	00M-60	JKM30	05M-60	JKM3	10M-60
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	290Wp	216Wp	295Wp	220Wp	300Wp	224Wp	305Wp	227Wp	310Wp	231Wp
Maximum Power Voltage (Vmp)	32.2V	30,2V	32.4V	30.4V	32.6V	30.6V	32.8V	30.8V	33.0V	31.0V
Maximum Power Current (Imp)	9.02A	7.15A	9.10A	7.24A	9.21A	7.32A	9.30A	7.40A	9.40A	7.49A
Open-circuit Voltage (Voc)	39.5V	36.6V	39.7V	36.8V	40.1V	37.0V	40.3V	37.2V	40.5V	37.4V
Short-circuit Current (Isc)	9.55A	7.81A	9.61A	7.89A	9.72A	8.01A	9.83A	8.12A	9.92A	8.20A
Module Efficiency STC (%)	17	.72%	18	.02%	18	.33%	18	.63%	18	.94%
Operating Temperature (°C)					-40°C	~+85°C				
Maximum System Voltage		建发现			1000VDC	(UL and IE	(C)			
Maximum Series Fuse Rating					2	0A				
Power Tolerance					0~	+3%				
Temperature Coefficients of Pmax					-0.39	9%/°C				
Temperature Coefficients of Voc					-0.29	9%/°C				
Temperature Coefficients of Isc					0.04	8%/°C				
Nominal Operating Cell Temperature (NOCT)				45:	±2℃				

Fire Type

*STC: Arradiance 1000W/m²





NOCT: Frradiance 800W/m²







^{*} Power measurement tolerance: ± 3%

NVERTERS

solaredge

Single Phase Inverter

with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- ⇒ UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- High reliability without any electrolytic capacitors
- Built-in module-level monitoring
- Outdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)





Single Phase Inverter with HD-Wave Technology for North America SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/SE7600H-US/SE10000H-US/SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US			
OUTPUT					《中国集集》			C.S. S. P. S. S.		
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400	VA		
Max. AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400	VA		
AC Output Voltage MinNomMax. 183 - 208 - 229)	-	1	-	1	-	-	-	Vac		
AC Output Voltage MinNomMax. (211 - 240 - 264)	1	1	1	1	1	1	1	Vac		
AC Frequency (Nominal)		1	1	59.3 - 60 - 60.5	(1)	1	1	Hz		
Maximum Continuous Output Current	-	16	-	24	-	-	-	А		
Voy Maximum Continuous Output Current @ 240V	12.5	16	21	25	32	42	47.5	A		
GFDI Threshold Utility Monitoring, Islanding Protection,				Yes				A.		
Country Configurable Thresholds	L	A CONTRACTOR		rt		4 T T T T T T T T T T T T T T T T T T T		75.00		
INPUT	I ACED	5900	7750	9300	11800	15500	17650	w		
Maximum DC Power @ 240V Maximum DC Power @ 208V	4650	5100	7/50	7750	1	1	1			
Transformer-less, Ungrounded	1			Yes				Vd		
Maximum Input Voltage		480								
Nominal DC Input Voltage			380			400	1	Vd		
Maximum Input Current 208V	J	9	<u></u>	13.5	ļ <u></u>		30.5	Ad		
Maximum Input Current @240V	8.5	10.5	13.5	16.5	120	27	1			
Max. Input Short Circuit Current				45				Ac		
Reverse-Polarity Protection	l			Yes			.,			
Ground-Fault Isolation Detection		.,		600kα Sensitivi	**************					
Maximum Inverter Efficiency	99	.l			9.2			%		
CEC Weighted Efficiency	.l			99				1%		
Nighttime Power Consumption				< 2.5				W		
ADDITIONAL FEATURES				2000年1月1日						
Supported Communication Interfaces		F	S485, Ethernet	ZigBee (optiona	I), Cellular (opti	onal)				
Revenue Grade Data, ANSI C12.20 Rapid Shutdown - NEC 2014 and 2017				Optional ⁽²⁾ I Shutdown upon	AC Grid Discon	 inect				
690.12	<u> </u>			Tonacaovin apon	. 7.0 0110 010001		Marcarda Company			
STANDARD COMPLIANCE .		1968 F-1977 S. J. S.	eraja (1965)	TO SERVICE STREET, SEE		li	\ -			
Safety		UL1741, UL17	41 SA, UL1699B	, CSA C22.2, Cana	adian AFCI acco	rding to T.I.L. M-0	"			
Grid Connection Standards	J		IEEE:	547, Rule 21, Ru						
Emissions				FCC Part 15 Clas	SS B					
INSTALLATION SPECIFICATIONS	HEAT OF					T 5/4#	(4.4.4.4)4/5	-		
AC Output Conduit Size / AWG Range		3/4"	minimum / 14	6 AWG			ım /14-4 AWG			
DC Input Conduit Size / # of Strings / AWG Range		3/4" minir	num / 1-2 string	s / 14-6 AWG		14-6	m / 1-3 strings / 5 AWG			
Dimensions with Safety Switch (HxWxD)		17.7 x 14.6 x 6.8 / 450 x 370 x 174 21.3 x 14.6 x 7.3 / 540 x 370 x 185								
Weight with Safety Switch	2.	/10	25.1 / 11.4	26.2	/,11.9		/17.6	lb/		
Noise	1		< 25			<50		dE		
Cooling	1	Natural	Convection		.1	Natural convect	ion			
Operating Temperature Range			-13 to +140 /	-25 to +60 ⁽³⁾ (-40°	F / -40°C option	1)(4)		°F/		
Protection Rating	1			R (Inverter with S						

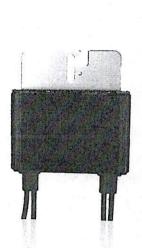
(ii) For other regional settings please contact SolarEdge support
(i) Revenue grade inverter P/N: SExxxxH-US000NNC2
(ii) For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf
(ii) -40 version P/N: SExxxxH-US000NNU4



Power Optimizer

For North America

P320 / P340 / P370 / P400 / P405 / P505





POWER OPTIMIZER

PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- // Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



// Power Optimizer For North America

P320 / P340 / P370 / P400 / P405 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72-cell modules)	P400 (for 72 & 96- cell modules)	P405 (for thin film modules)	P505 (for higher current modules)	
INPUT							
Rated Input DC Power ⁽¹⁾	320	340	370	400	405	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	*	48	60	80	125 ^{©)}	83(2)	Vdc
MPPT Operating Range	8	- 48	8 - 60	8 - 80	12.5 - 105	12.5 - 83	Vdc
Maximum Short Circuit Current (Isc)		11		10	0.1	14	Adc
Maximum DC Input Current		13.75		12	.63	17.5	Adc
Maximum Efficiency			9:	9.5			%
Weighted Efficiency			98.8			98.6	%
Overvoltage Category				11			1
OUTPUT DURING OPER	RATION (POWI	R OPTIMIZER C	ONNECTED TO	OPERATING SO	LAREDGE INVER	RTER)	112
Maximum Output Current				15			Adc
Maximum Output Voltage			60		8:	5	Vdc
INVERTER OFF) Safety Output Voltage per Power Optimizer STANDARD COMPLIAN	ICE		1:	Ŀ 0.1			Vdc
	CE		CC Part15 Class B, IEC	61000-6-2 IEC61000-	6-3		T
EMC	·			ss II safety), UL1741			1
Safety RoHS				Yes			-
	CATIONIC			103			
INSTALLATION SPECIFI	CATIONS						T
Maximum Allowed System Voltage			1	000			Vdc
Compatible inverters		All :	SolarEdge Single Phas	e and Three Phase in	verters		
Dimensions (W x L x H)	1:	29 x 153 x 27.5 / 5.1 x 6	5 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm/in
Weight (including cables)		630 / 1.4		750 / 1.7	845 / 1.9	1064 / 2.3	gr/lb
Input Connector .			M	IC4 ⁽³⁾			1
Output Wire Type / Connector			Double In:	sulated; MC4			
Output Wire Length	0.9	95 / 3.0		1.2	/ 3.9		m/ft
Input Wire Length			- CONTROL - CONT	7 0.52			m/ft
Operating Temperature Range			-40 - +85	/ -40 - +185			*C/*F
Protection Rating		IP68 / NEMA6P					
Relative Humidity	15.00 Turner (150	0 - 100					

 $^{^{\}rm th}$ Rated STC power of the module. Module of up to +5% power tolerance allowed $^{\rm th}$ NEC 2017 requires max input voltage be not more than 80V $^{\rm th}$ For other connector types please contact SolarEdge

PV System D a SolarEdge	esign Using Inverter ⁽⁴⁾⁽⁵⁾	Single Phase HD-Wave	Single phase	Three Phase 208V	Three Phase 480V	
Minimum String Length	P320, P340, P370, P400	8		10	18	
(Power Optimizers)	P405 / P505	6		8	14	
Maximum String Length (Power Optimizers)		25	i	25	50 ⁽⁶⁾	
Maximum Power per String		5700 (6000 with SE7600-US - SE11400- US)	5250	6000 ⁽⁷⁾	12750 ⁽⁶⁾	W
Parallel Strings of Different Lengths or Orientations				Yes		

<sup>Per detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf

It is not allowed to mix P405/P505 with P320/P340/P370/P400 in one string

A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement

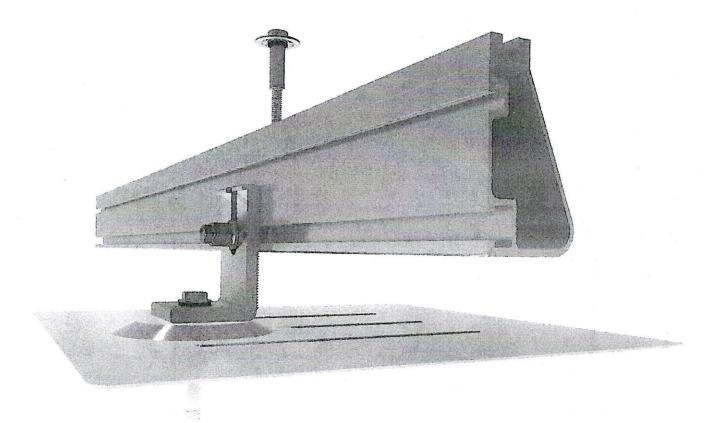
For SE14.4KUS/SE43.2KUS: It is allowed to install up to 6,500W per string when 3 strings are connected to the inverter (3 strings per unit for SE43.2KUS) and when the maximum power difference between the strings is up to 1,000W

For SE30KUS/SE33.3KUS/SE66.6KUS/SE100KUS: It is allowed to install up to 15,000W per string when 3 strings are connected to the inverter (3 strings per unit for SE66.6KUS/SE100KUS) and when the maximum power difference between the strings is up to 2,000W</sup>





Flush Mount System



Built for solar's toughest roofs.

IronRidge builds the strongest mounting system for pitched roofs in solar. Every component has been tested to the limit and proven in extreme environments.

Our rigorous approach has led to unique structural features, such as curved rails and reinforced flashings, and is also why our products are fully certified, code compliant and backed by a 20-year warranty.



Strength Tested

All components evaluated for superior structural performance.



PE Certified

Pre-stamped engineering letters available in most states.



Class A Fire Rating

Certified to maintain the fire resistance rating of the existing roof.



Design Assistant

Online software makes it simple to create, share, and price projects.



UL 2703 Listed System

Meets newest effective UL 2703 standard.



20-Year Warranty

Twice the protection offered by competitors.

XR Rails

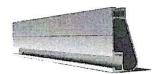
XR10 Rail



A low-profile mounting rail for regions with light snow.

- · 6' spanning capability
- · Moderate load capability
- · Clear & black anod, finish

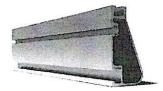
XR100 Rail



The ultimate residential solar mounting rail.

- · 8' spanning capability
- · Heavy load capability
- · Clear & black anod, finish

XR1000 Rail



A heavyweight mounting rail for commercial projects.

- · 12' spanning capability
- · Extreme load capability
- · Clear anodized finish

Bonded Splices (#)



All rails use internal splices for seamless connections.

- · Self-drilling screws
- · Varying versions for rails
- · Forms secure bonding

Clamps & Grounding

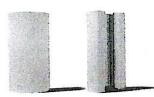
UFOs 😩



Universal Fastening Objects bond modules to rails.

- Fully assembled & lubed
- · Single, universal size
- · Clear & black finish

Stopper Sleeves 😩



Snap onto the UFO to turn into a bonded end clamp.

- · Bonds modules to rails
- · 6 different sizes
- · Clear & black anod. finish

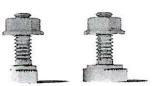
Grounding Lugs 🖨



Connects array to equipment ground.

- · Low profile
- · Single tool installation
- · Mounts in any direction

Microinverter Kit 😩



Mount MIs or POs to XR Rails.

- · Bonds devices to rails
- · Kit comes assembled
- Listed to UL 2703

Attachments

FlashFoot



Anchor, flash, and mount with all-in-one attachments.

- · Ships with all hardware
- · IBC & IRC compliant
- · Certified with XR Rails

Bonded L-Feet 🖶

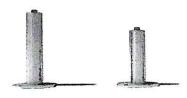




Drop-in design for rapid rail attachment.

- · Bonding hardware included
- · Forms secure rail connection
- · Clear & black anod. finish

Standoffs



Raise Flush Mount System to various heights.

- · Works with vent flashing
- Ships assembled
- · 4" and 7" Lengths

Resources



Design Assistant

Go from rough layout to fully engineered system. For free. Go to IronRidge.com/design



NABCEP Certified Training

Earn free continuing education credits, while learning more about our systems. Go to IronRidge.com/training

Hellmann (#560438) pitched roof



Project Details

Name	Hellmann	Commission of the same of the	
		Date	10/18/2019
Location	Ann Arbor, Ann Arbor, MI, 48103	Total modules	8
Module	Jinko: JKM310M-60L (35mm)	Total watts	0 100
Dimensions	GE 55" - 60 45" - 4 00" (1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	rotal watts	2,480
Dimensions	65.55" x 39.45" x 1.38" (1665.0mm x 1002.0mm x 35.0mm)	Attachments	16

System Welght		Load Assumptions	
Total system weight	387.5 lbs	Wind exposure	В
Weight/attachment	24.2 lbs	Wind speed	110 mph
Racking weight	52.3 lbs	Ground snow load	20 psf
Distributed weight	2.6 psf	Attachment spacing	4.0'

Roof Information			
Roof material	Comp Shingle		
Roof attachment	L-Foot Only	Building height	15 ft
Attachment hardware		Roof slope	18 °
and the same of th	Square	Risk category	11

Span Details XR100 -	Portrait
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Span Details XR100 - Portrait		Reaction For					
Zone	Max span	Max cantilever		Down		Lateral	
1	6' 6"	2' 7"	Zone	(lbs)	(lbs)	(lbs)	
2	6' 6"	2' 7"	1	226	92	66	
3	6' 6"	2' 7"	2	226	192	66	
			3	226	304	66	

' Hellmann (#560438)

pitched roof

Roof Section 1

IRONRIDGE 28357 INDUSTRIAL BLVD., HAYWARD, CA 94545

Definition Roof Section Weights

8 modules

Total weight: 387.5 lbs

Portrait orientation

Weight/attachment: 24.2 lbs

Graphical entry

Total Area: 146.9 sq ft

Distributed weight: 2.6 psf

Roof Section (all segments)

Provided rail: 56' [4 x 14']

Attachments: 16

Splices: 0

Clamps: 20

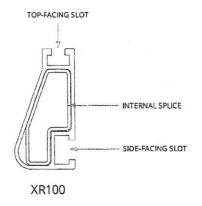
Diagram

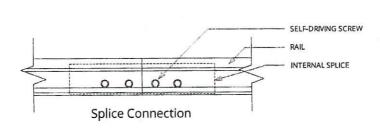


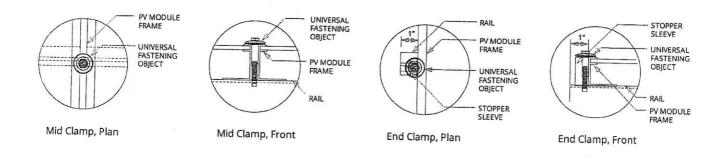
Segments

Columns	Length	Cantilever	Cantilever Violations	Rail	Attachments	Splices	Clamps
4	13' 5"	8"	None	28' [2 x 14']	8	0	10
		Row seg	ment totals (x 2) →	56' [4 x 14']	16	0	20

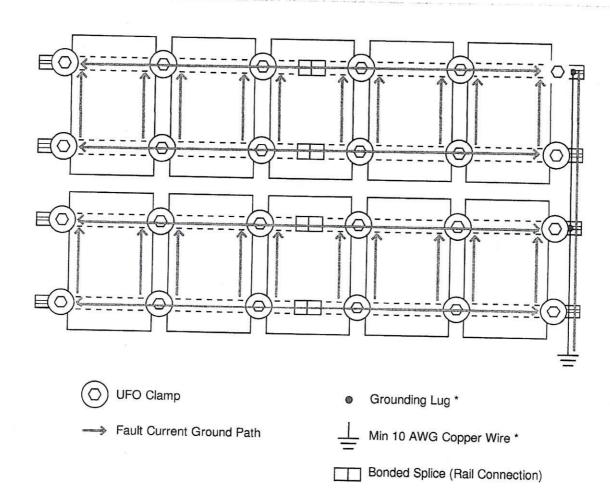
Splice Details







Grounding Diagram



^{*} Grounding Lugs and Wire are not required in systems using Enphase microinverters.

* Hellmann (#560438) pitched roof

IRONRIDGE 28357 INDUSTRIAL BLVD., HAYWARD, CA 94545

Bill of Materials

Part	Spares	Total Qty
Rails & Splices		
XR-100-168B XR100, Rail 168" (14 Feet) Black	0	4
Clamps & Grounding		
UFO-CL-01-B1 Universal Module Clamp, Black	0	20
UFO-STP-35MM-B1 Stopper Sleeve, 35MM, Black	0	8
XR-LUG-03-A1 Grounding Lug, Low Profile	0	2
Attachments		
LFT-03-B1 Slotted L-Foot, Black	0	16
BHW-SQ-02-A1 Square-Bolt Bonding Hardware	0	16
Accessories		
XR-100-CAP Kit, End Cap XR100 (10 sets per bag)	0	1
BHW-MI-01-A1 Microinverter Bonding Hardware, T-Bolt	0	8